Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,070			38,605	3,317	2,241	-3,878	77,115	996	0	54,607
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,789	-13	2,840	329	_		1,120	1,855	1,540	430	6,200
Pentanes Plus	827	-13		_	_		6	663	7	138	64
Liquefied Petroleum Gases	962		2,840	329	-		1,114	1,192	1,533	292	6,136
Ethane/Ethylene	3		_	_	_				_	3	_
Propane/Propylene	336		1,476	318	_		381	_	770	979	1,532
Normal Butane/Butylene	318		1,223	11	_		650	534	763	-395	3,897
Isobutane/Isobutylene	305		141		_		83	658	-	-295	707
Other Liquids		834		4,729	9,811	-257	2,317	13,190	756	-1,145	53,413
Other Hydrocarbons		834		791	4,725	671	-101	6,926	197	0	3,913
Hydrogen				_	-,	1,336		1,336	_	Ö	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		834		791	4,725	-666	-101	5,590	195	0	3,913
Fuel Ethanol		570		251	4,344	-76	-40	4,976	153	0	2,688
Renewable Fuels Except Fuel Ethanol		264		540	380	-590	-61	614	42	0	1,225
Other Hydrocarbons				-	_	_	_	_	_	_	-,
Unfinished Oils				2,148	_		275	3,008	10	-1,145	21,599
Motor Gasoline Blend.Comp. (MGBC)		_		1,790	5,086	-928	2,143	3,256	549	0	27,901
Reformulated		_		156	2,491	16	905	1,758	-	ő	13,753
Conventional		_		1,634	2,595	-944	1,238	1,498	549	0	14,148
Aviation Gasoline Blend. Comp				-	-		-	-	-	_	- 1,110
Finished Petroleum Products		_	95,948	8,546	1,536	1,601	1,819		7,588	98,224	34,752
Finished Motor Gasoline		_	50,297	98	320	1,005	-87		810	50,997	2,058
Reformulated		-	34,922	-	020	-837	-1		010	34,086	18
Conventional		_	15,375	98	320	1,841	-86		810	16,910	2,040
Finished Aviation Gasoline			19,073	-	020	1,041	-46		010	65	205
Kerosene-Type Jet Fuel			14,473	3,785	168		816		680	16,930	8,988
Kerosene			-4	0,700	100		-8		1	3	21
Distillate Fuel Oil			17,363	717	1,052	597	723		1,617	17,389	13,789
15 ppm sulfur and under			16,659	660	1,052	597	689		1,147	17,131	12,528
Greater than 15 ppm to 500 ppm sulfur			296	54	1,002	J97	-12		1,147	352	331
Greater than 500 ppm sulfur			408	3	_		46		459	-94	930
Residual Fuel Oil ⁶			2,742	3,732			389		537	5,548	5,024
Less than 0.31 percent sulfur			2,742	0,732	_		-150		NA	5,546 NA	223
0.31 to 1.00 percent sulfur			567	226	_		36		NA NA	NA NA	582
Greater than 1.00 percent sulfur			2,174	3,506	_		503		NA NA	NA NA	4,213
Petrochemical Feedstocks			2,174	3,506	_		503		INA	10 NA 40	4,213
Naphtha for Petro. Feed. Use			3	38	_		1		_	40	2
Other Oils for Petro. Feed. Use			3	30	_				_	40	
Special Naphthas			44		_		2		_	42	31
				9			163		116	278	987
Waxes			552	44	-4		103		8	36	907
Petroleum Coke			5,141	29	_		59		3,795	1,316	1,636
Marketable			4,038	29	_		59		3,795	213	1,636
			1,103	29					3,795	1,103	1,030
Catalyst			1,103	94			-213			1,103	
Asphalt and Road Oil					_				26 		1,917
Still Gas			4,006 424				20			4,006 404	94
Total	31,859	821	98,788	52,209	14,664	3,585	1,378	92,160	10,880	97,508	148,972

^{-- =} Not Applicable.

Total residual fuel oil ending stocks and stock change include stocks neid at pipelines. Hesidual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.